

DCP 436 Change Declaration

Voting end date: 30 May 2024

	WEIGHTED VOTING							
	DNO	IDNO	SUPPLIER	SAFE ISOLATION PROVIDER	CVA REGISTRANTS	GAS SUPPLIER	OFFSHORE TRANSMISSION SYSTEM OPERATOR (OTSO) CROWDED METER ROOM COORDINATOR	CROWDED METER ROOM COORDINATOR
CHANGE SOLUTION	Accept	Accept	Accept	Not eligible to vote	Not eligible to vote	Not eligible to vote	Not eligible to vote	Not eligible to vote
IMPLEMENTATION DATE	Accept	Accept	Accept	Not eligible to vote	Not eligible to vote	Not eligible to vote	Not eligible to vote	Not eligible to vote
DECISION	<p>Change Solution – Accept</p> <p>For all the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> the number of groups in each Party Category which voted to accept the proposed variation was more than 65% of the total number of Groups in that Party Category which voted; and 							

	<ul style="list-style-type: none"> the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the proposed variation was more than 65%. <p>DCUSA Parties have voted to accept the proposed variation (solution) of this CP.</p> <p>Implementation Date – Accept</p> <p>For all the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> the number of groups in each Party Category which voted to accept the implementation date was more than 65% of the total number of groups in that Party Category which voted; and the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 65%. <p>DCUSA Parties have voted to accept the implementation date of this CP.</p>
PART ONE / PART TWO	Part Two – Authority Determination Not Required

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
DNO PARTIES				
Eastern Power Networks	Accept	Accept	We believe that DCUSA General Objective 4 is better facilitated by this change as a result of the efficient discharge by the DNO and IDNO Parties of obligations imposed upon them in their Distribution Licences.	
London Power Networks	Accept	Accept		
South Eastern Power Networks	Accept	Accept		

NORTHERN POWERGRID (NORTHEAST) PLC	Accept	Accept	We agree with the findings of the DCP436 working group that DCUSA Objective 3, the efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences, is better facilitated by this change as, assuming the data accuracy of the submissions has improved, and that Suppliers would only need to perform the updates to their systems once per year, it will improve the efficiency of the Rota Load Block Alpha Identifier process, and that by providing the data at a later date, will mean the data provided to customers will be more up-to-date when they receive their bills (or when the identifiers are communicated to them).	
NORTHERN POWERGRID (YORKSHIRE) PLC	Accept	Accept		
SP Distribution plc	Accept	Accept	<ul style="list-style-type: none"> The development, maintenance and operation by each of the DNO Parties and IDNO Parties of an efficient, co-ordinated, and economical Distribution System. <p>This proposal will provide customers with more accurate Rota Load Block Identifiers during the higher risk period of the winter months whilst maintaining one update of the data set per year. As a result, Customers will have access to more accurate Alpha identifiers.</p> <ul style="list-style-type: none"> The efficient discharge by each of the DNO Parties and IDNO Parties of the obligations imposed upon them by their Distribution Licences. 	Based on the current DCUSA dates, the information provided to customers is potentially 6 months out of date when it is relied on the most during the winter months. Moving the dates later in the year ahead of winter will provide more accurate information.
SP Manweb plc	Accept	Accept		

			The proposal facilitates a more efficient discharge of the DNO/iDNO parties' obligations by removing the need for an additional inefficient publication of the Alpha Identifiers which would be required in addition to the current DCUSA requirements to provide updated details for the powercut105 website.	
ELECTRICITY NORTH WEST LIMITED	Accept	Accept	ENW believe this Change Proposal better facilitates General Objectives 3 & 4 because has a positive impact on the efficient discharge of DNO Parties and iDNO Parties of obligations because it has a better timeline alignment with the DNO and iDNO re-configurations of Rota Load Disconnection Alpha Identifiers due to network reconfigurations and updating of Protected Sites as per the Electricity Supply Restoration Code (ESEC). Thus, the Alpha Identifiers provided by DNOs and iDNOs are more accurate heading into the winter period and it means only 1-issue of the Alpha Identifiers is required per year, which is more efficient for DNOs, iDNOs and Suppliers.	
National Grid Electricity Distribution (East Midlands) plc	Accept	Accept	This change will have a positive impact on DCUSA General Objective 3 and we agree with the reasons given in the CP.	
National Grid Electricity Distribution (West Midlands) plc	Accept	Accept		
National Grid Electricity	Accept	Accept		

Distribution (South Wales) plc				
National Grid Electricity Distribution (South West) plc	Accept	Accept		
Scottish Hydro Electric Power Distribution	Accept	Accept	We agree with the Working Group that these objectives are better met.	
Sothorn Electric Power Distribution	Accept	Accept		
IDNO PARTIES				
Indigo Power Limited	Accept	Accept	Objective 1: The proposal is the most efficient solution given input from all parties	
ESP Electricity	Accept	Accept	3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences	
IPNL	Accept	Accept	The development, maintenance and operation by each of the DNO Parties and IDNO Parties of an efficient, coordinated, and economical Distribution System	
ETCL	Accept	Accept		
UK Power Distribution	Accept	Accept	4	
IDCSL	Accept	Accept	IDCSL agrees with the Working Group that DCUSA General Objective 3 is better facilitated as the data is being provided later in the year and should be more accurate as a result.	
Last Mile Electricity	Accept	Accept	General Objective 3	
SUPPLIER PARTIES				

EDF ENERGY CUSTOMERS LIMITED	Accept	Accept	None. It is neutral against the DCUSA General Objectives.	
British Gas	Accept	Accept	We agree with the working group that DCUSA Objective 3 is better facilitated by this change proposal. Assuming the data accuracy of the submissions had improved, and that Suppliers would only need to perform the updates to their systems once per year, that this CP better facilitated objective 3, by improving the efficiency of the Rota Load Block Alpha Identifier process, and that by providing the data at a later date, this means the data provided to customers will be more up-to-date when they receive their bills (or when the identifiers are communicated to them.)	We note that the Working Group discussed the issues around data quality and agreed that these were outside the scope of this change. We note that a DCUSA SIG sub-group has been set up to review data quality issues and we look forward to participating in this group.
ScottishPower Energy Retail Ltd	Accept	Accept		While we are not opposed to the date changes, we will however, need at least 2 weeks' notice of any changes to the Identifiers.
ENGIE	Accept	Accept	Objective 3	Our understanding is that the final Proposal is to change the date in Paragraph 13.1 to 31 August, and change the dates in Paragraph 13.2 to 30 September and 2 October, as per the draft legal text issued with the voting papers.

CVA REGISTRANT PARTIES

Not eligible to vote

GAS SUPPLIER PARTIES

Not eligible to vote

SAFE ISOLATION PROVIDERS

Not eligible to vote

OFFSHORE TRANSMISSION SYSTEM OPERATOR (OTSO)

Not eligible to vote
CROWDED METER ROOM COORDINATOR
Not eligible to vote